UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: July 30, 2009

CUMMINS INC.

(Exact name of registrant as specified in its charter)

Indiana (State or other Jurisdiction of Incorporation)

Vice President - Corporate Controller (Principal Accounting Officer)

1-4949 (Commission File Number) 35-0257090 (I.R.S. Employer Identification No.)

500 Jackson Street P. O. Box 3005 Columbus, IN 47202-3005 (Principal Executive Office) (Zip Code)

Registrant's telephone number, including area code: (812) 377-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

[] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
tem 2.02. Results of Operations and Financial Condition.
On July 30, 2009, Cummins Inc. issued a press release regarding its release of first quarter results.
tem 7.01. Regulation FD Disclosure
The following information is furnished pursuant to Item 2.02, "Results of Operations and Financial Condition" and Item 7.01, "Regulation FD Disclosure."
On July 30, 2009, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached press release reporting its financial results for the econd quarter of 2009. A copy of Cummins' press release is attached hereto as Exhibit 99 and hereby incorporated by reference.
tem 9.01. Financial Statements and Exhibits.
(d) The following exhibit is furnished herewith:
99-Press Release dated July 30, 2009
SIGNATURE
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly uthorized.
Date: July 30, 2009
CUMMINS INC.
s/ Marsha L. Hunt
Marcha I. Hunt

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended									
In millions (except per share amounts)		ine 28, 2009	M		une 29, 2008					
NET SALES	\$	2,431	\$	2,439	\$	3,887				
Cost of sales		1,983		1,994		3,008				
GROSS MARGIN		448		445		879				
OPERATING EXPENSES AND INCOME										
Selling, general and administrative expenses		287		300		370				
Research, development and engineering expenses		79		85		104				
Equity, royalty and interest income from investees		57		33		69				
Restructuring charges		7		66		_				
Other operating (expense) income, net		(11)		2	_	(6)				
OPERATING INCOME		121		29		468				
Interest income		1		2		4				
Interest expense		10		7		12				
Other (expense) income, net		(13)		(3)		(3)				
INCOME BEFORE INCOME TAXES		99		21		457				
Income tax expense		29		7		147				
NET INCOME		70		14		310				
Less: net income attributable to noncontrolling interests		14		7		17				
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	56	\$	7	\$	293				
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.										
Basic	\$	0.28	\$	0.04	\$	1.50				
Diluted	\$	0.28	\$	0.04	\$	1.49				
WEIGHTED AVERAGE SHARES OUTSTANDING										
Basic		197.1		196.8		195.2				
Diluted		197.4		197.0		196.6				
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	0.175	\$	0.175	\$	0.125				

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America (GAAP).

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

June 28, 2009	June 29.
	2008
4,870 \$	7,361
3,977	5,775
893	1,586
587	721
164	207
90	136
73	_
(9)	(7)
150	787
3	10
17	23
(16)	(13)
120	761
36	249
84	512
21	29
63 \$	483
	84 21

Basic	\$ 0.32 \$	2.47
Diluted	\$ 0.32 \$	2.46
WEIGHTED AVERAGE SHARES OUTSTANDING		
Basic	197.0	195.1
Diluted	197.2	196.5
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.35 \$	0.25

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions (except par value)		June 28, 2009	De	cember 31, 2008
ASSETS				
Current assets				
Cash and cash equivalents	\$	534	\$	426
Marketable securities		17		77
Accounts and notes receivable, net		1,725		1,782
Inventories		1,535		1,783
Deferred income taxes		364		347
Prepaid expenses and other current assets		198		298
Total current assets		4,373		4,713
Long-term assets				,
Property, plant and equipment		4,681		4,539
Accumulated depreciation		(2,821)		(2,698)
Property, plant and equipment, net		1.860		1.841
Investments and advances related to equity method investees		527		588
Goodwill		362		362
Other intangible assets, net		241		223
Deferred income taxes		499		491
Other assets		259		301
Total assets	\$	8,121	\$	8,519
	Ψ	0,121	Φ	6,519
LIABILITIES				
Current liabilities				
Current portion of long-term debt and loans payable	\$	63	\$	69
Accounts payable (principally trade)		773		1,009
Current portion of accrued product warranty		373		434
Accrued compensation, benefits and retirement costs		283		364
Other accrued expenses		622		763
Total current liabilities	<u></u>	2,114		2,639
Long-term liabilities				
Long-term debt		617		629
Pensions		561		574
Postretirement benefits other than pensions		442		452
Other liabilities and deferred revenue		792		745
Total liabilities		4,526		5,039
EOUITY				
Cummins Inc. shareholders' equity				
Common stock, \$2.50 par value, 500 shares authorized, 222.1 and 221.7 shares issued		1,796		1,793
Retained earnings		3,280		3,288
Treasury stock, at cost, 20.3 and 20.4 shares		(714)		(715)
Common stock held by employee benefits trust, at cost, 4.8 and 5.1 shares		(58)		(61)
Unearned compensation		(1)		(5)
Accumulated other comprehensive loss		(1)		(3)
Defined benefit postretirement plans		(794)		(798)
Other		(137)		(268)
Total accumulated other comprehensive loss		(931)		(1,066)
1		3,372	_	3,234
Total Cummins Inc. shareholders' equity		- /		-) -
Noncontrolling interests		223	_	246
Total equity		3,595	-	3,480
Total liabilities and equity	\$	8,121	\$	8,519

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

(2.111111111) (1)	Six months ended					
In millions		ie 28, 009		ne 29, 2008		
CASH FLOWS FROM OPERATING ACTIVITIES						
Net income	\$	84	\$	512		
Adjustments to reconcile net income to net cash provided by operating activities:						
Restructuring charges, net of cash payments		20		_		
Depreciation and amortization		154		158		
Deferred income taxes		20		14		
Equity in income of investees, net of dividends		60		(62)		

Stock-based compensation expense 12	Other post-retirement benefits expense, net of cash payments	(16)	(5)
Translation and hedging activities S1 R	Stock-based compensation expense	12	17
Changes in current assets and liabilities, net of acquisitions and dispositions:			
Accounts and notes receivable 86 (316) Inventories 282 (202) Other current assets 22 (16) Accounts payable (253) 172 Accurued expenses (242) 102 Changes in long-term liabilities 73 47 Other, net (19) (8) Net cash provided by operating activities 321 406 CASH FLOWS FROM INVESTING ACTIVITIES (139) (201) Capital expenditures (19) (36) Investments in internal use software (19) (36) Proceeds from disposals of property, plant and equipment 7 10 Investments in internal use software (19) (36) Proceeds from disposals of property, plant and equipment 7 10 Investments in internal use software (19) (35) Investments in marketable securities—acquisitions (69) (158) Investments in marketable securities—acquisitions (69) (158) Investments in marketable securities—diquidations 133 159 <		51	8
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Accounts payable (253) 172 Accrued expenses (242) 102 Changes in long-term liabilities 73 47 Other, net (19) (8) Net cash provided by operating activities 321 406 CASH FLOWS FROM INVESTING ACTIVITIES (139) (201) Investments in internal use software (19) (36) Proceeds from disposals of property, plant and equipment 7 10 Investments in and advances (to) from equity investees 1 (41) Acquisition of businesses, net of cash acquired (2) (76) Investments in marketable securities—acquisitions (69) (158) Investments in marketable securities—acquisitions 133 159 Cash flows from derivatives not designated as hedges (21) (18) Other, net — 5 Net cash used in investing activities (109) (356) CASH FLOWS FROM FINANCING ACTIVITIES 10 77 Payments on borrowings and capital lease obligations (44) (101) Net borrowings under short-term credit			
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Changes in long-term liabilities 73 47 Other, net (19) (8) Net cash provided by operating activities 321 406 CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures (139) (201) Investments in internal use software (19) (36) Proceeds from disposals of property, plant and equipment 7 10 Investments in and advances (to) from equity investees 1 (41) Acquisition of businesses, net of cash acquired (2) (76) Investments in marketable securities—acquisitions (69) (158) Investments in marketable securities—acquisitions 133 159 Cash flows from derivatives not designated as hedges (21) (18) Other, net — 5 Net cash used in investing activities (109) (356) CASH FLOWS FROM FINANCING ACTIVITIES 10 77 Payments on borrowings and capital lease obligations (44) (101) Net borrowings under short-term credit agreements (5) 1 Distributions to noncontrolling interests <t< td=""><td></td><td></td><td></td></t<>			
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Excess tax (deficiencies) benefits on stock-based awards (2) 12 Other, net 3 2 Net cash used in financing activities (119) (111) EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS 15 6 Net increase (decrease) in cash and cash equivalents 108 (55) Cash and cash equivalents at beginning of year 426 577		(71)	
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EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS 15 6 Net increase (decrease) in cash and cash equivalents 108 (55) Cash and cash equivalents at beginning of year 426 577	Other, net	3	2
EQUIVALENTS156Net increase (decrease) in cash and cash equivalents108(55)Cash and cash equivalents at beginning of year426577	Net cash used in financing activities	(119)	(111)
Cash and cash equivalents at beginning of year 426 577		15	6
Cash and cash equivalents at beginning of year 426 577	Net increase (decrease) in cash and cash equivalents	108	(55)
CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 534 \$ 522	•	426	
	CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 534	\$ 522

Pension expense, net of pension contributions

(15)

(3)

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

	Power				Non-segment					
In millions	Engine	Generation	Compo	nents	Distril	oution	items	(1)		Total
Three months ended June 28, 2009										
External sales	\$ 1,133	\$ 481	\$	355	\$	462	\$	_	\$	2,431
Intersegment sales	173	129		147		1		(450)		_
Total sales	1,306	610		502		463		(450)		2,431
Depreciation and amortization(2)	45	11		17		4				77
Research, development and engineering expense	51	8		20		_		_		79
Equity, royalty and interest income from investees	17	6		4		30		_		57
Restructuring charges	_	_		_		_		7		7
Interest income	_	_		_		1		_		1
Segment EBIT	(4)	41		(10)		55		27		109
Three months ended March 29, 2009										
External sales	\$ 1,205	\$ 477	\$	346	\$	411	\$	_	\$	2,439
Intersegment sales	287	180		184		2		(653)		_
Total sales	1,492	657		530		413		(653)		2,439
Depreciation and amortization(2)	41	11		18		5				75
Research, development and engineering expense	58	8		19		_				85
Equity, royalty and interest (loss) income from										
investees	(3)	5		1		30		_		33
Restructuring charges	_	_		_		_		66		66
Interest income	1	1		_		_		_		2
Segment EBIT	(16)	69		1		58		(84)		28
Three months ended June 29, 2008										
External sales	\$ 2,030	\$ 692	\$	584	\$	581	\$	_	\$	3,887
Intersegment sales	356	246		271		_		(873)		_
Total sales	2,386	938		855		581		(873)		3,887
Depreciation and amortization(2)	46	11		18		7		_		82
Research, development and engineering expense	70	10		24		_		_		104
Equity, royalty and interest income from investees	32	6		3		28				69
Interest income	2	1		1		_		_		4
Segment EBIT	221	115		77		68		(12)		469

Six months ended June 28, 2009						
External sales \$	2,338	\$ 958	\$ 701	\$ 873	\$ — \$	4,870
Intersegment sales	460	309	331	3	(1,103)	
Total sales	2,798	1,267	1,032	876	(1,103)	4,870
Depreciation and amortization(2)	86	22	35	9	_	152
Research, development and engineering expense	109	16	39	_	_	164
Equity, royalty and interest income from investees	14	11	5	60	_	90
Restructuring charges	_	_	_	_	73	73
Interest income	1	1	_	1	_	3
Segment EBIT	(20)	110	(9)	113	(57)	137
Six months ended June 29, 2008						
External sales \$	3,915	\$ 1,273	\$ 1,151	\$ 1,022	\$ — \$	7,361
Intersegment sales	680	452	524	4	(1,660)	
Total sales	4,595	1,725	1,675	1,026	(1,660)	7,361
Depreciation and amortization(2)	90	22	33	11	_	156
Research, development and engineering expense	140	20	47	_	_	207
Equity, royalty and interest income from investees	65	11	7	53	_	136
Interest income	5	2	2	1	_	10
Segment EBIT	415	193	114	117	(55)	784

(1) Includes intersegment sales and profit in inventory climinations and unallocated corporate expenses. For the three and six months ended June 28, 2009, unallocated corporate expenses included restructuring charges of \$7 million and \$73 million and losses of \$9 million and \$3 million related to flood damages. For the three months ended March 29, 2009, unallocated corporate expenses include restructuring charges of \$66 million and a \$6 million gain related to flood damage insurance recoveries. For both the three and six months ended June 29, 2008, unallocated corporate expenses included losses of \$6 million related to flood damages.

2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the Condensed Consolidated Statements of Income as Interest expense.

CUMMINS INC. AND SUBSIDIARIES RECONCILIATION OF SEGMENT INFORMATION (Unaudited)

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

		Th	ree mo		Six months ended				
In millions	Jui 2		ch 29, 009	ne 29, 2008	June 28, June 2 2009 2008				
Segment EBIT	\$	109	\$	28	\$ 469	\$	137	\$	784
Less:									
Interest expense		10		7	12		17		23
Income before income taxes	\$	99	\$	21	\$ 457	\$	120	\$	761

FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Earnings before interest, taxes, noncontrolling interests and restructuring charges

We define EBIT as earnings or loss before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. Below is a reconciliation of EBIT, a non-GAAP financial measure, to consolidated net income attributable to Cummins Inc., for each of the applicable periods:

	Three months ended							Six months ended			
In millions	June 28, 2009			March 29, 2009		June 29, 2008		June 28, 2009		ne 29, 2008	
Earnings before interest expense, income taxes											
and restructuring charges	\$	116	\$	94	\$	469	\$	210	\$	784	
Earnings before interest expense, income taxes and											
restructuring charges as a percentage of sales		4.89	6	3.9%		12.19	6	4.39	%	10.7%	
Less:		7.0 /	U	5.570		12.17		71.57	U	10.770	
Restructuring charges		7		66		_		73		_	
	•										
Earnings before interest and income taxes	\$	109	\$	28	\$	469	\$	137	\$	784	
EBIT as a percentage of net sales		4.5%	6	1.1%		12.1%	6	2.89	%	10.7%	
Less:											
Interest expense		10		7		12		17		23	
Income tax expense		29		7		147		36		249	
Net income		70		14		310		84		512	
						,					
Less:											
Net income attributable to noncontrolling interests		14		7		17		21		29	
Net income attributable to Cummins Inc.	\$	56	\$	7	\$	293	\$	63	\$	483	
Net income attributable to Cummins Inc. as a											
percentage of net sales		2.39	6	0.3%		7.5%	6	1.39	%	6.6%	

FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding restructuring charges

Total sales

We believe this is a useful measure of our operating performance for the period presented as it illustrates our operating performance without regard to restructuring. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data.

			s ended 009			s ended 2009		
In millions	Net Incon	1e		Diluted EPS	Ne	t Income		Diluted EPS
Net income attributable to Cummins Inc. excluding restructuring charges	\$	60	\$	\$ 0.30		111	\$	0.56
Less:	Ψ	UU	Ψ	0.50	Ψ	111	Ψ	0.50
Restructuring charges, net(1)		4		0.02		48		0.24
Net income attributable to Cummins								
Inc.	\$	56	\$	0.28	\$	63	\$	0.32

(1) During the three and six months ended June 28, 2009, management approved and committed to undertake certain restructuring actions, which resulted in a pretax charge of \$7 and \$73 million, respectively. These charges included employee-related liabilities for severance and benefits of approximately \$8 million and \$68 million and exit costs of approximately zero and \$6 million, respectively.

SUPPLEMENTAL INFORMATION

In 2009, the Power Generation segment reorganized its reporting structure to include the following businesses: Commercial Products, Alternators, Commercial Projects, Power Electronics and Consumer. Sales by quarter for our Power Generation segment by business for the years 2008 and 2007 were as follows:

2008	Three months ended								Year ended		
In millions	March 30, 2008		June 29, 2008		September 28, 2008		December 31, 2008		December 31, 2008		
Commercial Products	\$	444	\$	555	\$	559	\$	558	\$	2,116	
Alternator		156		178		174		178		686	
Commercial Projects		86		111		63		68		328	
Power Electronics		27		31		35		39		132	
Consumer		74		63		57		44		238	
Total sales	\$	787	\$	938	\$	888	\$	887	\$	3,500	
2007		Three months ended								Year ended	
In millions	April 1, 2007		July 1, 2007		September 30, 2007		December 31, 2007		December 31, 2007		
Commercial Products	\$	383	\$	448	\$	449	\$	481	\$	1,761	
Alternator		132		156		163		172		623	
Commercial Projects		45		44		49		81		219	
Power Electronics		26		26		28		28		108	
Consumor		90		0.5		97		70		240	

776

769

840

3,060

News Release



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For Immediate Release

July 30, 2009

Cummins reports solid profit and strong cash flow in second quarter despite continued global recession

-- Company reaffirms its sales and profit guidance for 2009 -

COLUMBUS, IN -- Cummins Inc. (NYSE: CMI) today reported lower sales and profit in the second quarter 2009 compared to its record performance during the same period in 2008 as the global recession continued to dampen demand around the world. Compared to the first quarter, the Company increased its profit and improved cash flow on essentially flat sales, as a result of its ongoing efforts to reduce costs and align manufacturing capacity to the lower demand.

Sales for the quarter were \$2.43 billion, 37 percent lower than \$3.89 billion in the second quarter of 2008. Earnings Before Interest and Taxes were \$109 million, or 4.5 percent of sales, compared to \$469 million, or 12.1 percent of sales, in the second quarter 2008. Net income attributable to Cummins Inc. was \$56 million, or \$0.28 a share, down from \$293 million, or \$1.49 a share, a year ago.

The second quarter results include a \$7 million charge associated with the cost of job-reduction actions taken at several Company manufacturing facilities during the quarter. Excluding the charge, EBIT was \$116 million, or 4.8 percent of sales, and net income attributable to Cummins Inc. was \$60 million, or \$0.30 a share.

"The economic climate continues to be extremely challenging, and we are managing our business under the assumption that we won't see any recovery in our markets in 2009," said Cummins Chairman and Chief Executive Officer Tim Solso. "Still, our aggressive efforts to reduce costs and align manufacturing capacity with demand have allowed us to perform well under the circumstances and to position ourselves to emerge from the downturn an even stronger company."

The decline in profitability was primarily due to the sharply lower volumes. The Engine and Components segments continue to see the most severe reductions in demand, while the pace of the sales decline in the Power Generation segment increased rapidly in the quarter. Profitability in all three segments was significantly affected by the lower volumes.

Despite significant weakness in almost all end-markets and geographic regions, the Company improved its profitability from the first quarter, which – along with a significant reduction in inventory - contributed to the positive cash flow of \$181 million in the quarter.

The Company continued to make capital expenditures on the most critical projects, especially those associated with the launch of new emission-compliant products in 2010 and with fuel economy improvements.

"Cash management remains a top priority for the Company this year," said Pat Ward, Chief Financial Officer. "And, despite the challenging economic conditions, the Company generated significant positive cash flow and did not need to use any of its \$1.1 billion credit facility."

At the end of the second quarter the Company had \$534 million in available cash and cash equivalents, compared to \$353 million at the end of the first quarter and \$426 million at the beginning of 2009.

Based on the second quarter results and Company forecasts for the remainder of the year, Cummins today reaffirmed its sales and profit guidance for 2009. The Company still expects 2009 sales to be slightly more than 30 percent lower than 2008 and anticipates EBIT of 5 percent of sales for the year, excluding the restructuring charges.

Second quarter details (all comparisons are to same period in 2008)

Engine Segment

- Sales \$1.31 billion, down 45 percent
- Segment EBIT \$4 million loss (negative 0.3 percent of sales), compared to a \$221 million profit (9.3 percent of sales)

- Heavy-duty sales down 41 percent; medium-duty down 43 percent; light-duty/RV down 54 percent; industrial down 45 percent
- Sales declined sharply in nearly every geographic market due to the global recession

Power Generation

- Sales \$610 million, down 35 percent
- Segment EBIT \$41 million (6.7 percent of sales), down 64 percent from \$115 million (12.3 percent of sales)
- Commercial product sales down 35 percent; commercial projects down 59 percent; Consumer products down 48 percent; Alternators down 24 percent
- Commercial markets most affected by economic slowdown in Europe, Middle East and Latin America; Consumer decline led by continued weakness in the North American marine and RV markets

Components

- Sales \$502 million, down 41 percent
- Segment EBIT \$10 million loss (negative 2.0 percent of sales), compared to a \$77 million profit (9.0 percent of sales)
- Turbochargers down 50 percent; Filtration down 37 percent; Emission Solutions down 22 percent; Fuel Systems down 54 percent
- Sales and profit decline driven primarily by large volume drop from OEM customers in North America and Europe

Distribution

- Sales \$463 million, down 20 percent
- Segment EBIT \$55 million (11.9 percent of sales), down 19 percent from \$68 million (11.7 percent of sales)
- Unfavorable foreign currency movements had a significant impact on sales 9 percentage points
- Improved Segment EBIT margin from 7 percent increase in joint venture earnings

Joint Ventures

- Total income \$57 million, down 17 percent from second quarter 2008, but up \$24 million (73 percent) from the first quarter 2009
- Engine JV income down \$15 million (47 percent) primarily as a result of large demand declines in on-highway markets in China
- All other segment JVs reported flat or modestly higher profits compared to second quarter 2008

Presentation of Non-GAAP Financial Information

EBIT and Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding restructuring charges are non-GAAP measure used in this release. Each is defined and reconciled to what management believes to be the most comparable GAAP measure in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding the Company's operating performance, and because EBIT is a measure used internally to assess the performance of the operating units.

Webcast information Cummins management will host a teleconference to discuss these results today at 10 a.m. EDT. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at www.cummins.com. Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.

About Cummins

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems. Headquartered in Columbus, Indiana, (USA) Cummins serves customers in approximately 190 countries and territories through a network of more than 500 company-owned and independent distributor locations and approximately 5,200 dealer locations. Cummins reported net income of \$755 million on sales of \$14.3 billion in 2008. Press releases can be found on the Web at www.cummins.com.

Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding the company's expectations, hopes, beliefs and intentions on strategies regarding the future. It is important to note that the company's actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to, general economic, business and financing conditions, labor relations, governmental action, competitor pricing activity, expense volatility and other risks detailed from time to time in Cummins Securities and Exchange Commission filings.