UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549



FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: August 2, 2016

CUMMINS INC.

(Exact name of registrant as specified in its charter)

Indiana

1-4949

35-0257090

(State or other Jurisdiction of Incorporation)

(Commission File Number)

(I.R.S. Employer Identification

No.)

500 Jackson Street
P. O. Box 3005
Columbus, IN 47202-3005
(Principal Executive Office) (Zip Code)

Registrant's telephone number, including area code: (812) 377-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (eee General Instruction A.2. below):

[]	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
[]	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[]	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[]	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

1

Item 2.02. Results of Operations and Financial Condition.

On August 2, 2016, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached press release reporting its financial results for the second quarter of 2016, which is furnished herewith as Exhibit 99.

The information furnished pursuant to this Item 2.02, including Exhibit 99, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of the Company under the Securities Act of 1933 or the Exchange Act.

Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated August 2, 2016

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 2, 2016

CUMMINS INC.

/s/ Marsha L. Hunt

Marsha L. Hunt Vice President - Corporate Controller (Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended								
In millions, except per share amounts	J	July 3, 2016	J	June 28, 2015					
NET SALES	\$	4,528	\$	5,015					
Cost of sales		3,331		3,683					
GROSS MARGIN		1,197		1,332					
OPERATING EXPENSES AND INCOME									
Selling, general and administrative expenses		524		537					
Research, development and engineering expenses		155		166					
Equity, royalty and interest income from investees		88		94					
Other operating expense, net		(39)		_					
OPERATING INCOME		567		723					
Interest income		6		6					
Interest expense		16		17					
Other income (expense), net		18		(8)					
INCOME BEFORE INCOME TAXES		575		704					
Income tax expense		148		208					
CONSOLIDATED NET INCOME		427		496					
Less: Net income attributable to noncontrolling interests		21		25					
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	406	\$	471					
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.									
Basic	\$	2.41	\$	2.63					
Diluted	\$	2.40	\$	2.62					
WEIGHTED AVERAGE SHARES OUTSTANDING									
Basic		168.8		179.2					
Diluted		169.0		179.6					
CASH DIVIDENDS DECLARED PER COMMON SHARE	s	0.975	\$	0.78					
	-		-	2.70					

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Six months ended							
In millions, except per share amounts		July 3, 2016		June 28, 2015				
NET SALES	\$	8,819	\$	9,724				
Cost of sales		6,566		7,197				
GROSS MARGIN		2,253		2,527				
OPERATING EXPENSES AND INCOME								
Selling, general and administrative expenses		1,014		1,054				
Research, development and engineering expenses		321		361				
Equity, royalty and interest income from investees		160		162				
Other operating expense, net		(41)		(3				
OPERATING INCOME		1,037		1,271				
Interest income		12		11				
Interest expense		35		31				
Other income, net		26		1				
INCOME BEFORE INCOME TAXES		1,040		1,252				
Income tax expense		280		352				
CONSOLIDATED NET INCOME		760		900				
Less: Net income attributable to noncontrolling interests		33		42				
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	727	\$	858				
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.								
Basic	\$	4.27	\$	4.77				
Diluted	\$	4.26	\$	4.76				
WEIGHTED AVERAGE SHARES OUTSTANDING								
Basic		170.3		179.9				
Diluted		170.5		180.3				
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	1.95	\$	1.56				

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value	July 3, 2016	Dec	December 31, 2015	
ASSETS				
Current assets				
Cash and cash equivalents	\$ 1,045	\$	1,711	
Marketable securities	235		100	
Total cash, cash equivalents and marketable securities	 1,280		1,811	
Accounts and notes receivable, net	3,023		2,820	
Inventories	2,778		2,707	
Prepaid expenses and other current assets	549		609	
Total current assets	7,630		7,947	
Long-term assets				
Property, plant and equipment	7,432		7,322	
Accumulated depreciation	(3,729)		(3,577)	
Property, plant and equipment, net	3,703		3,745	
Investments and advances related to equity method investees	1,073		975	
Goodwill	481		482	
Other intangible assets, net	328		328	
Pension assets	764		735	
Other assets	1,041		922	
Total assets	\$ 15,020	\$	15,134	
LIABILITIES				
Current liabilities				
Accounts payable (principally trade)	\$ 1,825	\$	1,706	
Loans payable	19		24	
Commercial paper	200		_	
Accrued compensation, benefits and retirement costs	353		409	
Current portion of accrued product warranty	335		359	
Current portion of deferred revenue	433		403	
Other accrued expenses	947		863	
Current maturities of long-term debt	38		39	
Total current liabilities	4,150		3,803	
Long-term liabilities				
Long-term debt	1,614		1,576	
Postretirement benefits other than pensions	328		349	
Pensions	299		298	
Other liabilities and deferred revenue	1,434		1,358	
Total liabilities	\$ 7,825	\$	7,384	
EQUITY				
Cummins Inc. shareholders' equity				
Common stock, \$2.50 par value, 500 shares authorized, 222.4 and 222.4 shares issued	\$ 2,196	\$	2,178	
Retained earnings	10,716		10,322	
Treasury stock, at cost, 53.7 and 47.2 shares	(4,422)		(3,735)	
Common stock held by employee benefits trust, at cost, 0.7 and 0.9 shares	(9)		(11	
Accumulated other comprehensive loss	(1,620)		(1,348)	
Total Cummins Inc. shareholders' equity	 6,861		7,406	
Noncontrolling interests	334		344	
Total equity	\$ 7,195	\$	7,750	
Total liabilities and equity	\$ 15,020	\$	15,134	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

		Six mont	ths ended			
In millions	J	July 3, 2016	June 28, 2015			
CASH FLOWS FROM OPERATING ACTIVITIES						
Consolidated net income	\$	760	\$	900		
Adjustments to reconcile consolidated net income to net cash provided by operating activities						
Restructuring payments		(42)		_		
Loss contingency		39		_		
Depreciation and amortization		259		254		
Deferred income taxes		2		(63		
Equity in income of investees, net of dividends		(87)		(68		
Pension contributions in excess of expense		(82)		(122		
Other post-retirement benefits payments in excess of expense		(17)		(15		
Stock-based compensation expense		20		17		
Translation and hedging activities		(45)		27		
Changes in current assets and liabilities, net of acquisitions						
Accounts and notes receivable		(252)		(426		
Inventories		(101)		(127		
Other current assets		189		18		
Accounts payable		139		9		
Accrued expenses		(209)		(2		
Changes in other liabilities and deferred revenue		129		13:		
Other, net		32		(3:		
Net cash provided by operating activities		734		569		
CASH FLOWS FROM INVESTING ACTIVITIES						
Capital expenditures		(189)		(24)		
Investments in internal use software		(27)		(22		
Investments in and advances to equity investees		(17)		(1)		
Acquisitions of businesses, net of cash acquired		(1)		(1:		
Investments in marketable securities—acquisitions		(379)		(17:		
Investments in marketable securities—liquidations		237		15:		
Cash flows from derivatives not designated as hedges		(21)		:		
Other, net		6		14		
Net cash used in investing activities		(391)		(30)		
CACH ELONG EROM EINANGING A CENUTEIRO						
CASH FLOWS FROM FINANCING ACTIVITIES		100		17		
Proceeds from borrowings		109		12		
Net borrowings of commercial paper		200		-		
		(133)		(3)		
Payments on borrowings and capital lease obligations		(133)				
Distributions to noncontrolling interests		(24)				
Distributions to noncontrolling interests Dividend payments on common stock		(24) (333)		(28)		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock		(24) (333) (695)		(28)		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock Other, net		(24) (333) (695) (16)		(28)		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock Other, net Net cash used in financing activities		(24) (333) (695) (16) (892)		(280 (514 (2 (829		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock Other, net Net cash used in financing activities EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS		(24) (333) (695) (16) (892) (117)		(280 (514 (2 (829 19		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock Other, net Net cash used in financing activities EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS Net decrease in cash and cash equivalents	<u>_</u>	(24) (333) (695) (16) (892) (117) (666)		(280 (514 (2 (829 (54)		
Distributions to noncontrolling interests Dividend payments on common stock Repurchases of common stock	<u></u>	(24) (333) (695) (16) (892) (117)		(14 (280 (514 (2 (829 (54) 2,30)		

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

As previously announced, beginning with the second quarter of 2016, we realigned certain of our reportable segments to be consistent with changes to our organizational structure and how the Chief Operating Decision Maker monitors the performance of our segments. We reorganized our business to combine our Power Generation segment and our high horsepower engine business to create the new Power Systems segment. Our reportable operating segments consist of: Engine, Distribution, Components and Power Systems. We began to report results for our new reporting structure in the second quarter of 2016 and also reflected this change for historical periods.

We allocate certain common costs and expenses, primarily corporate functions, among segments. These include certain costs and expenses of shared services, such as information technology, human resources, legal, finance and supply chain management. In addition to the reorganization noted above, we reevaluated the allocation of these costs, considering the new segment structure created in April 2016 and adjusted our allocation methodology accordingly. The revised methodology, which is based on a combination of relative segment sales and relative service usage levels, is effective for the periods beginning after January 1, 2016 and resulted in the revision of our segment operating results, including segment earnings before interest, income taxes and noncontrolling interests (EBIT), for all four segments for the first quarter of 2016 with a greater share of costs allocated to the Distribution and Components segments than in previous years. Prior periods were not revised for the new allocation methodology. These changes had no impact on our consolidated results.

In millions	Engine	Di	stribution	Co	omponents	Power Systems			on-segment Items (1)		Total		
Three months ended July 3, 2016													
External sales	\$ 1,504	\$	1,538	\$	933	\$	553	\$	_	\$	4,528		
Intersegment sales	498		6		346		368		(1,218)		_		
Total sales	2,002		1,544		1,279		921		(1,218)		4,528		
Depreciation and amortization(2)	41		29		32		29		_		131		
Research, development and engineering expenses	53		3		51		48		_		155		
Equity, royalty and interest income from investees	46		19		12		11		_		88		
Interest income	3		1		1		1		_		6		
Segment EBIT	206		87	87		190			90		18		591
Segment EBIT as a percentage of total sales	10.3 %		5.6%		14.9%		9.8%				13.1%		
Three months ended June 28, 2015													
External sales	\$ 1.834	S	1,487	\$	1.017	\$	677	\$	_	S	5,015		
Intersegment sales	491		8	-	380	Ť	420	-	(1,299)	Ť	_		
Total sales	2,325		1,495		1,397	_	1,097		(1,299)	_	5,015		
Depreciation and amortization ⁽²⁾	47		25		28		26		_		126		
Research, development and engineering expenses	53		3		57		53		_		166		
Equity, royalty and interest income from investees	51		21		8		14		_		94		
Interest income	2		1		1		2		_		6		
Segment EBIT	278		113		223		127		(20)		721		
	4.00/		= co.		4.5.007		44.50/						
Segment EBIT as a percentage of total sales	12.0%		7.6%		16.0%		11.6%				14.4%		

⁽¹⁾ Includes intersegment sales, intersegment profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three months ended July 3, 2016 and June 28, 2015.

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the Condensed Consolidated Statements of Income as "Interest expense."

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Di	stribution					n-segment Items (1)		Total	
Six months ended July 3, 2016											
External sales	\$ 2,993	\$	2,996	\$	1,830	\$	1,000	\$	_	\$	8,819
Intersegment sales	985		11		686		729		(2,411)		_
Total sales	3,978		3,007		2,516		1,729		(2,411)		8,819
Depreciation and amortization(2)	80		57		63		58		_		258
Research, development and engineering expenses	110		7		107		97		_		321
Equity, royalty and interest income from investees	82		37		20		21		_		160
Interest income	5		2		2		3		_		12
Segment EBIT	403		174		353		136	9			1,075
Six months ended June 28, 2015											
External sales	\$ 3,523	\$	2.956	\$	1.948	\$	1.297	\$	_	\$	9,724
Intersegment sales	947	Ф	2,930	Ф	748	Ф	802	Ф	(2,512)	Ф	9,724
Total sales	4,470		2,971	_	2,696	_	2,099	_	(2,512)	_	9,724
Depreciation and amortization ⁽²⁾	93		52		54		54		(2,312)		253
Research, development and engineering expenses	122		6		118		115		_		361
Equity, royalty and interest income from investees	74		41		17		30		_		162
Interest income	4		2		2		3		_		11
Segment EBIT	478		201		418		228		(42)		1,283
Segment EBIT as a percentage of total sales	10.7%		6.8%		15.5%		10.9%				13.2%

⁽¹⁾ Includes intersegment sales, intersegment profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the six months ended July 3, 2016 and June 28, 2015.

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

		Three mo	nths en	ded	Six months ended						
In millions	J	July 3, 2016		ine 28, 2015		July 3, 2016	J	June 28, 2015			
Total segment EBIT	\$	591	\$	721	\$	1,075	\$	1,283			
Less: Interest expense		16		17		35		31			
Income before income taxes	\$	\$ 575		704		1,040	\$	1,252			
Income before income taxes as a											
percentage of net sales		12.7%		14.0%		11.8%		12.9%			

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the *Condensed Consolidated Statements of Income* as "Interest expense." The amortization of debt discount and deferred costs was \$1 million for both of the six months ended July 3, 2016 and June 28, 2015.

CUMMINS INC. AND SUBSIDIARIES EQUITY INVESTEES DATA (Unaudited)

EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the reporting periods was as follows:

		Three mor	nths	ended	Six months ended					
In millions		uly 3, 2016		June 28, 2015		July 3, 2016		June 28, 2015		
Distribution Entities										
Komatsu Cummins Chile, Ltda.	\$	8	\$	8	\$	18	\$	15		
North American distributors		6		8		11		18		
All other distributors		1		_		1		1		
Manufacturing Entities										
Beijing Foton Cummins Engine Co., Ltd.		22		22		40		29		
Dongfeng Cummins Engine Company, Ltd.		15		15		22		29		
Chongqing Cummins Engine Company, Ltd.		9		11		17		23		
All other manufacturers		16		21		32		28		
Cummins share of net income		77		85		141		143		
Royalty and interest income		11		9		19		19		
Equity, royalty and interest income from investees	\$	88	\$	94	\$	160	\$	162		

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe these are useful measures of our operating performance for the periods presented as they illustrate our operating performance without regard to special items including tax adjustments. These measures are not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America (GAAP) and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the following periods:

	Six months ended											
		July 3	3, 2016	i	June 28, 2015							
In millions		Income	Dilu	ted EPS	Net	Income	Diluted EPS					
Net income attributable to Cummins Inc.	\$	727	\$	4.26	\$	858	\$	4.76				
Less												
Tax benefit		_		_		18		0.10				
Net income attributable to Cummins Inc. excluding special items	\$	727	\$	4.26	\$	840	\$	4.66				

Earnings before interest, income taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, GAAP and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of EBIT to "Net income attributable to Cummins Inc." for each of the applicable periods:

		Three mo	nths en	Six months ended					
In millions	Jul	y 3, 2016	June	e 28, 2015	Ju	ly 3, 2016	Jur	ne 28, 2015	
Earnings before interest expense and income taxes	\$	591	\$	721	\$	1,075	\$	1,283	
EBIT as a percentage of net sales		13.1%		14.4%		12.2%		13.2%	
Less									
Interest expense		16		17		35		31	
Income tax expense		148		208		280		352	
Consolidated net income		427		496		760		900	
Less									
Net income attributable to noncontrolling interests		21		25		33		42	
Net income attributable to Cummins Inc.	\$	406	\$	471	\$	727	\$	858	
Net income attributable to Cummins Inc. as a percentage of net sales		9.0%		9.4%		8.2%		8.8%	

Engine Segment Sales by Market and Unit Shipments by Engine Classification

In the second quarter of 2016, in conjunction with the reorganization of our segments, our Engine segment reorganized its reporting structure as follows:

- Heavy-duty truck We manufacture diesel engines that range from 310 to 600 horsepower serving global heavy-duty truck customers worldwide, primarily in North America.
- Medium-duty truck and bus -We manufacture diesel engines ranging from 200 to 450 horsepower serving medium-duty truck and bus customers worldwide, with
 key markets including North America, Europe and Mexico. We also provide diesel and natural gas engines for school buses, transit buses and shuttle
 buses worldwide, with key markets including North America, Europe, Latin America and Asia, and diesel engines for Class A motor homes (RVs), primarily in North
 America
- Light-duty automotive (Pickup and Light Commercial Vehicle (LCV)) -We manufacture 105 to 385 horsepower diesel engines, including engines for the pickup truck market for Chrysler and Nissan in North America, and LCV markets in Europe, Latin America and Asia.
- Off-highway We provide diesel engines that range from 60 to 755 horsepower to key global markets including construction, mining, rail, defense, agriculture, marine, and oil and gas equipment and also to the power generation business for standby, mobile and distributed power generation solutions throughout the world.

Sales for our Engine segment by market (including 2016, 2015 and 2014 revised balances) were as follows:

2016										
In millions		Q1		Q2		Q3	Q4	YTD		
Heavy-duty truck	\$	631	\$	622	\$		\$ 	\$	1,253	
Medium-duty truck and bus		549		600		_	_		1,149	
Light-duty automotive		433		394		_	_		827	
Off-highway		363		386		_	_		749	
Total sales	\$	1,976	\$	2,002	\$		\$ 	\$	3,978	
	-									
2015										

2015					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 757	\$ 875	\$ 784	\$ 700	\$ 3,116
Medium-duty truck and bus	608	674	585	640	2,507
Light-duty automotive	381	354	339	401	1,475
Off-highway	399	422	394	357	1,572
Total sales	\$ 2,145	\$ 2,325	\$ 2,102	\$ 2,098	\$ 8,670

	2014	
In millions		YTD
Heavy-duty truck		\$ 3,072
Medium-duty truck and bus		2,431
Light-duty automotive		1,567
Off-highway		1,897
Total sales		\$ 8,967

Revised unit shipments by engine classification (including unit shipments to Power Systems and off-highway engine units included in their respective classification)were as follows:

Q1	Q2	Q3	Q4	YTD
19,700	20,700			40,400
55,400	62,300	_	_	117,700
61,700	57,100	_	_	118,800
136,800	140,100			276,900
Q1	Q2	Q3	Q4	YTD
28,700	32,800	28,600	24,300	114,400
61,200	66,600	59,600	59,700	247,100
51,200	53,400	47,800	56,900	209,300
141,100	152,800	136,000	140,900	570,800
	19,700 55,400 61,700 136,800 Q1 28,700 61,200 51,200	19,700 20,700 55,400 62,300 61,700 57,100 136,800 140,100 Q1 Q2 28,700 32,800 61,200 66,600 51,200 53,400	19,700	19,700 20,700 — — 55,400 62,300 — — 61,700 57,100 — — 136,800 140,100 — — Q1 Q2 Q3 Q4 28,700 32,800 28,600 24,300 61,200 66,600 59,600 59,700 51,200 53,400 47,800 56,900

2014

	Units	YTD
Heavy-duty	_	122,100
Mid-range		266,800
Light-duty		204,400
Total units		593,300

Distribution Segment Sales by Product Line

In millions	Q1	Q2	Q3	Q4	YTD
Parts	\$ 648	\$ 642	\$ 	\$ 	\$ 1,290
Service	299	297	_	_	596
Power generation	275	326	_	_	601
Engines	241	279	_	_	520
Total sales	\$ 1,463	\$ 1,544	\$ _	\$ _	\$ 3,007

2015

In millions	Q1	Q2	Q3	Q4	YTD
Parts	\$ 573	\$ 598	\$ 604	\$ 648	\$ 2,423
Service	284	307	301	330	1,222
Power generation	298	272	323	397	1,290
Engines	321	318	323	332	1,294
Total sales	\$ 1,476	\$ 1,495	\$ 1,551	\$ 1,707	\$ 6,229

Component Segment Sales by Business

2016					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 607	\$ 624	\$ 	\$ 	\$ 1,231
Turbo technologies	265	276	_	_	541
Filtration	252	262	_	_	514
Fuel systems	113	117	_	_	230
Total sales	\$ 1,237	\$ 1,279	\$ 	\$ 	\$ 2,516
2015					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 613	\$ 679	\$ 607	\$ 600	\$ 2,499
Turbo technologies	301	307	266	267	1,141
Filtration	255	266	240	249	1,010
Fuel systems	130	145	127	120	522
Total sales	\$ 1,299	\$ 1,397	\$ 1,240	\$ 1,236	\$ 5,172

Power Systems Segment Sales by Product Line and Unit Shipments by Engine Classification

In the second quarter of 2016, in conjunction with the reorganization of our segments, our Power Systems segment reorganized its reporting structure as follows:

- Power generation We design, manufacture, sell and support generators ranging from 2 kilowatts to 3.5 megawatts, as well as paralleling systems and transfer switches, for applications such as residential, commercial, industrial, data centers, health care, telecommunications and waste water treatment plants. We also provide turnkey solutions for distributed generation and energy management applications using natural gas or biogas as a fuel. We also serves global rental accounts for diesel and gas generator sets.
- Industrial We design, manufacture, sell and support diesel and natural gas high-horsepower engines up to 5,500 horsepower for a wide variety of equipment in the mining, rail, defense, oil and gas, and commercial marine applications throughout the world. Across these markets, we have major customers in North America, Europe, Middle East, Africa, China, Korea, Japan, Latin America, India, Russia, Southeast Asia, South Pacific and Mexico.
- Generator technologies We design, manufacture, sell and support A/C generator/alternator products for internal consumption and for external generator set assemblers. Our products are sold under the Stamford, AVK and Markon brands and range in output from 3 kilovolt-amperes (kVA) to 12,000 kVA.

Sales for our Power Systems segment by product line (including 2016, 2015 and 2014 revised balances) were as follows:

2016					
In millions	Q1	Q2	Q3	Q4	YTD
Power generation	\$ 520	\$ 597	\$ 	\$ 	\$ 1,117
Industrial	215	240	_	_	455
Generator technologies	73	84	_	_	157
Total sales	\$ 808	\$ 921	\$ _	\$ _	\$ 1,729
2015					
In millions	Q1	Q2	Q3	Q4	YTD
Power generation	\$ 624	\$ 710	\$ 621	\$ 615	\$ 2,570
Industrial	280	295	275	287	1,137
Generator technologies	 98	 92	 86	84	 360
Total sales	\$ 1,002	\$ 1,097	\$ 982	\$ 986	\$ 4,067

2014	
In millions	YTD
Power generation	\$ 2,633
Industrial	1,331
Generator technologies	450
Total sales	\$ 4,414

High-horsepower unit shipments by engine classification (including 2016, 2015 and 2014 revised units) were as follows:

2016					
Units	Q1	Q2	Q3	Q4	YTD
Power generation	1,800	2,200			4,000
Industrial	1,000	1,100	_	_	2,100
Total units	2,800	3,300			6,100
2015					
Units	Q1	Q2	Q3	Q4	YTD
Power generation	2,200	2,500	2,000	1,900	8,600
Industrial	1,300	1,200	1,200	1,500	5,200
Total units	3,500	3,700	3,200	3,400	13,800
2014					
Units	YTD				
Power generation	8,700				
Industrial	6,100				
Total units	14,800				

News Release



Contact:
Carole Casto
Executive Director - Corporate Communications
(317) 610-2480
carole.casto@cummins.com

For Immediate Release

August 2, 2016

Cummins Announces Second Quarter 2016 Results

- Second quarter revenues of \$4.5 billion, EBIT of 13.1 percent of sales
- GAAP profit before tax of 12.7 percent of sales, Diluted EPS of \$2.40
- Expects full year 2016 revenues to be down 8 to 10 percent, lower than previous guidance of down 5 to 9
 percent
- Full year 2016 EBIT expected to be in the range of 11.6 to 12.2 percent, unchanged
- Returned more than \$1 billion to shareholders year to date through dividends and share repurchases

COLUMBUS, IND. - Cummins Inc. (NYSE: CMI) today reported results for the second quarter of 2016.

Second quarter revenues of \$4.5 billion decreased 10 percent from the same quarter in 2015. Lower truck production in North America and weak global demand for off-highway and power generation equipment were the most significant drivers of the decline in sales. Currency negatively impacted revenues by approximately 1 percent compared to last year, primarily due to a stronger US dollar.

Revenues in North America decreased 13 percent while international sales declined by 4 percent. Within international markets, revenues in the Middle East, Mexico and Brazil declined the most.

Earnings before interest and taxes (EBIT) in the second quarter were \$591 million, or 13.1 percent of sales, down from \$721 million or 14.4 percent of sales a year ago.

Net income attributable to Cummins was \$406 million (\$2.40 per diluted share), compared to \$471 million (\$2.62 per diluted share) in the second quarter of 2015. The tax rate in the second quarter of 2016 was 25.7 percent.

"We made strong progress in our cost reduction initiatives in the second quarter, while continuing to invest in and launch new products that will drive profitable growth in the future," said Tom Linebarger, Cummins Chairman and CEO. "Benefits from restructuring actions, material cost reduction initiatives, and improvements in product quality helped to mitigate the impact of weak demand in a number of our largest markets and will position the Company for stronger performance when markets improve. We have returned more than \$1 billion to shareholders so far this year, through a combination of dividends and share repurchases. Our Board of Directors recently approved an increase in our quarterly dividend of 5.1

percent, consistent with our plans to return 75 percent of operating cash flow to shareholders in 2016," concluded Linebarger.

Based on the current forecast, Cummins expects full year 2016 revenues to be down 8 to 10 percent, lower than our previous guidance of down 5 to 9 percent primarily due to a lower outlook for North America truck production and weaker demand in global off-highway markets. EBIT is expected to be in the range of 11.6 to 12.2 percent of sales, unchanged from three months ago.

Other recent highlights:

- Cummins won the 2016 Award of Excellence in Energy Management from the Clean Energy Ministerial (CEM), a high-level global forum that promotes policies and programs to advance clean energy
- The Board of Directors approved an increase in the Company's quarterly cash dividend from 97.5 cents per share to \$1.025 per share
- Cummins was recently named as one of the Top 50 Companies for Diversity by DiversityInc for the tenth consecutive
 vear
- The Company repurchased 1.8 million shares in the second guarter

Second quarter 2016 detail (all comparisons to same period in 2015)

Engine Segment

- Sales \$2.0 billion, down 14 percent
- Segment EBIT \$206 million, or 10.3 percent of sales, compared to \$278 million or 12.0 percent of sales
- Segment EBIT reflects a \$39 million charge to increase our estimate for the loss contingency recorded in the fourth quarter of 2015
- On-highway revenues declined 15 percent primarily due to weaker truck production in North America

Distribution Segment

- Sales \$1.5 billion, up 3 percent
- Segment EBIT \$87 million, or 5.6 percent of sales, compared to \$113 million or 7.6 percent of sales
- Increased revenue from acquisitions was partially offset by a decline in organic sales in North America and the Middle East and the negative impact from a stronger US dollar

Components Segment

- Sales \$1.3 billion, down 8 percent
- Segment EBIT \$190 million, or 14.9 percent of sales, compared to \$223 million or 16.0 percent of sales
- Revenues declined in North America due to lower industry truck production, partially offset by growth in China

Power Systems Segment

Sales - \$921 million, down 16 percent

- Segment EBIT \$90 million, or 9.8 percent of sales, compared to \$127 million, or 11.6 percent of sales
- Revenues declined in most major markets due to weak demand for power generation equipment and industrial engines

About Cummins

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service diesel and natural gas engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems. Headquartered in Columbus, Indiana, (USA) Cummins currently employs approximately 55,000 people worldwide and serves customers in approximately 190 countries and territories through a network of approximately 600 company-owned and independent distributor locations and approximately 7,200 dealer locations. Cummins earned \$1.4 billion on sales of \$19.1 billion in 2015. Press releases can be found on the Web at www.cummins.com. Follow Cummins on Twitter at www.twitter.com/cummins and on YouTube at www.voutube.com/cummininc.

Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues for the full year of 2016. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to: the adoption and implementation of global emission standards; the price and availability of energy; the pace of infrastructure development; increasing global competition among our customers; general economic, business and financing conditions; governmental action; changes in our customers' business strategies; competitor pricing activity; expense volatility; labor relations; and other risks detailed from time to time in our Securities and Exchange Commission filings, including particularly in the Risk Factors section of our 2015 Annual Report on Form 10-K. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

Presentation of Non-GAAP Financial Information

EBIT is a non-GAAP measure used in this release, and is defined and reconciled to what management believes to be the most comparable generally accepted accounting principles (GAAP) measure in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding the Company's operating performance, and because EBIT is a measure used internally to assess the performance of the operating units.

Webcast information

Cummins management will host a teleconference to discuss these results today at 10 a.m. EST. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at www.cummins.com . Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.