# **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549



# FORM 8-K

# **CURRENT REPORT** PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: February 6, 2018

# **CUMMINS INC.**

(Exact name of registrant as specified in its charter)

Indiana

[]

35-0257090

(State or other Jurisdiction of Incorporation)

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

1-4949 (I.R.S. Employer Identification (Commission File Number)

No.)

500 Jackson Street P. O. Box 3005 Columbus, IN 47202-3005 (Principal Executive Office) (Zip Code)

Registrant's telephone number, including area code: (812) 377-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (eee General Instruction A.2. below):

[]	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[]	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[]	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
	check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of ex Exchange Act of 1934 (§240.12b-2 of this chapter)
	Emerging growth Company □
U	ing growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial standards provided pursuant to Section 13(a) of the Exchange Act. $\Box$

1

# Item 2.02. Results of Operations and Financial Condition.

On February 6, 2018, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached press release reporting its financial results for the fourth quarter and full year of 2017, which is furnished herewith as Exhibit 99.

The information furnished pursuant to this Item 2.02, including Exhibit 99, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of the Company under the Securities Act of 1933 or the Exchange Act.

# Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated February 6, 2018

# SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: February 6, 2018

CUMMINS INC.

/s/ CHRISTOPHER C. CLULOW

Christopher C. Clulow Vice President - Corporate Controller (Principal Accounting Officer)

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended					
In millions, except per share amounts	December 31, 2017			ember 31, 2016		
NET SALES	\$	5,476	\$	4,503		
Cost of sales		4,102		3,383		
GROSS MARGIN		1,374		1,120		
OPERATING EXPENSES AND INCOME						
Selling, general and administrative expenses		633		519		
Research, development and engineering expenses		207		158		
Equity, royalty and interest income from investees		56		67		
Loss contingency		5		_		
Other operating income (expense), net		10		(3)		
OPERATING INCOME		595		507		
Interest income		7		5		
Interest expense		24		18		
Other income, net		18		14		
INCOME BEFORE INCOME TAXES		596		508		
Income tax expense		905		112		
CONSOLIDATED NET (LOSS) INCOME		(309)		396		
Less: Net (loss) income attributable to noncontrolling interests		(35)		18		
NET (LOSS) INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	(274)	\$	378		
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.						
Basic	\$	(1.66)	\$	2.26		
Diluted	\$	(1.65)		2.25		
J. auto	Ψ	(1100)		2.20		
WEIGHTED AVERAGE SHARES OUTSTANDING						
Basic		165.4		167.6		
Diluted		166.2		168.1		
CACH DIVIDENDE DECLADED BED COMMON CHADE	e	1.00	e.	1.025		
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	1.08	\$	1.025		

<sup>(</sup>a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Years ended December 31,						
In millions, except per share amounts		2017		2016			
NET SALES	\$	20,428	\$	17,509			
Cost of sales		15,338		13,057			
GROSS MARGIN		5,090		4,452			
OPERATING EXPENSES AND INCOME							
Selling, general and administrative expenses		2,390		2,046			
Research, development and engineering expenses		752		636			
Equity, royalty and interest income from investees		357		301			
Loss contingency		5		138			
Other operating income (expense), net		65		(5)			
OPERATING INCOME		2,365		1,928			
Interest income		18		23			
Interest expense		81		69			
Other income, net		63		48			
INCOME BEFORE INCOME TAXES		2,365		1,930			
Income tax expense		1,371		474			
CONSOLIDATED NET INCOME		994		1,456			
Less: Net (loss) income attributable to noncontrolling interests		(5)		62			
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	999	\$	1,394			
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.	_		_				
Basic	\$	5.99	\$	8.25			
Diluted	\$	5.97	\$	8.23			
WEIGHTED AVERAGE SHARES OUTSTANDING							
Basic		166.6		169.0			
Diluted		167.3		169.3			
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	4.21	\$	4.00			

<sup>(</sup>a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value	December 31, 2017			ember 31, 2016
ASSETS				
Current assets				
Cash and cash equivalents	\$	1,369	\$	1,120
Marketable securities		198		260
Total cash, cash equivalents and marketable securities	<u></u>	1,567		1,380
Accounts and notes receivable, net		3,618		3,025
Inventories		3,166		2,675
Prepaid expenses and other current assets		577		627
Total current assets		8,928		7,707
Long-term assets				
Property, plant and equipment, net		3,927		3,800
Investments and advances related to equity method investees		1,156		946
Goodwill		1,082		480
Other intangible assets, net		973		332
Pension assets		1,043		731
Other assets		966		1,015
Total assets	\$	18,075	\$	15,011
Tomi doseto	<u> </u>		<u> </u>	
LIABILITIES				
Current liabilities				
	\$	2.570	¢.	1 054
Accounts payable (principally trade)	Э	2,579	\$	1,854
Loans payable		57		41
Commercial paper		298		212
Accrued compensation, benefits and retirement costs		811		412
Current portion of accrued product warranty		454		333
Current portion of deferred revenue		500		468
Other accrued expenses		915		970
Current maturities of long-term debt		63		35
Total current liabilities		5,677		4,325
Long-term liabilities				
Long-term debt		1,588		1,568
Postretirement benefits other than pensions		289		329
Pensions		330		326
Other liabilities and deferred revenue		2,027		1,289
Total liabilities	\$	9,911	\$	7,837
EQUITY				
Cummins Inc. shareholders' equity				
Common stock, \$2.50 par value, 500 shares authorized, 222.4 and 222.4 shares issued	\$	2,210	\$	2,153
Retained earnings		11,464		11,040
Treasury stock, at cost, 56.7 and 54.2 shares		(4,905)		(4,489)
Common stock held by employee benefits trust, at cost, 0.5 and 0.7 shares		(7)		(8)
Accumulated other comprehensive loss		(1,503)		(1,821)
Total Cummins Inc. shareholders' equity		7,259		6,875
Noncontrolling interests		905		299
Total equity	\$	8,164	\$	7,174
	\$	18,075	\$	15,011

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Years ended December 31,						
In millions		2017	2016				
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	2,277	\$ 1	,939			
CASH FLOWS FROM INVESTING ACTIVITIES							
Capital expenditures		(506)		(531)			
Investments in internal use software		(81)		(63)			
Proceeds from disposals of property, plant and equipment		110		14			
Investments in and advances to equity investees		(66)		(41)			
Acquisitions of businesses, net of cash acquired		(662)		(94)			
Investments in marketable securities—acquisitions		(194)		(478)			
Investments in marketable securities—liquidations		266		306			
Proceeds from sale of equity investees		_		60			
Cash flows from derivatives not designated as hedges		76		(102)			
Other, net		5		12			
Net cash used in investing activities	_	(1,052)		(917)			
CASH FLOWS FROM FINANCING ACTIVITIES							
Proceeds from borrowings		6		111			
Net borrowings of commercial paper		86		212			
Payments on borrowings and capital lease obligations		(60)		(163)			
Net borrowings under short-term credit agreements		12		19			
Distributions to noncontrolling interests		(29)		(65)			
Dividend payments on common stock		(701)		(676)			
Repurchases of common stock		(451)		(778)			
Acquisitions of noncontrolling interests		_		(98)			
Other, net		63		25			
Net cash used in financing activities		(1,074)	(1	,413)			
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS		98		(200)			
Net increase (decrease) in cash and cash equivalents		249		(591)			
Cash and cash equivalents at beginning of year		1,120	1	,711			
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$	1,369	\$ 1	,120			

<sup>(</sup>a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Di	stribution		Comp	onents (1)	Power Systems		Total Segment	ersegment ninations (2)	Total
Three months ended December 31, 2017						,					
External sales	\$ 1,710	\$	1,928	\$	5	1,180	\$ 658		\$ 5,476	\$ _	\$ 5,476
Intersegment sales	577		10			378	445		1,410	(1,410)	_
Total sales	2,287		1,938			1,558	1,103	•	6,886	(1,410)	5,476
Depreciation and amortization (3)	47		26			46	30		149	_	149
Research, development and engineering expenses	79		5			70	53		207	_	207
Equity, royalty and interest income from investees (4)	33		9			_	14		56	_	56
Interest income	2		2			2	1		7	_	7
EBIT	224		97			168	95		584	36	620
Three months ended December 31, 2016											
Three months ended December 31, 2016											
External sales	\$ 1,424	\$	1,664	\$	S	860	\$ 555		\$ 4,503	\$ _	\$ 4,503
Intersegment sales	543		6	_		317	377		1,243	 (1,243)	
Total sales	1,967		1,670			1,177	932		5,746	(1,243)	4,503
Depreciation and amortization (3)	41		31			38	28		138	_	138
Research, development and engineering expenses	60		3			47	48		158	_	158
Equity, royalty and interest income from investees	28		14			12	13		67	_	67
Interest income	2		1			1	1		5	_	5
EBIT	194		122	(5)		140	68	(6)	524	2	526
EBIT as a percentage of total sales	9.9%		7.3%			11.9%	7.3%		9.1%		11.7%

<sup>(1)</sup> The 2017 disclosures include Eaton Cummins Automated Transmission Technologies joint venture results consolidated during the third quarter of 2017.

<sup>(2)</sup> Includes intersegment sales, intersegment profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three months ended December 31, 2017 and 2016.

<sup>(3)</sup> Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the *Condensed Consolidated Statements of Income* as "Interest expense."

<sup>(4)</sup> U.S. tax legislation passed in December 2017 decreased our equity earnings at certain equity investees, negatively impacting our equity, royalty and interest income from investees by \$23 million, \$4 million and \$12 million for the Engine, Distribution and Components segments, respectively.

<sup>(5)</sup> Distribution segment EBIT included a gain of \$15 million on the fair value adjustment resulting from the acquisition of the controlling interest in a North American distributor in the fourth quarter of 2016.

In the fourth quarter of 2016, we sold our remaining 49 percent interest in Cummins Olayan Energy for \$61 million and recognized a gain of \$17 million.

# CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Di	stribution	Co	mponents (1)	Power Systems	Total Segment	tersegment ninations (2)	Total
Year ended December 31, 2017									
External sales	\$ 6,661	\$	7,029	\$	4,363	\$ 2,375	\$ 20,428	\$ _	\$ 20,428
Intersegment sales	2,292		29		1,526	1,683	5,530	(5,530)	_
Total sales	8,953		7,058		5,889	4,058	25,958	(5,530)	20,428
Depreciation and amortization (3)	184		116		163	117	580	_	580
Research, development and engineering expenses	279		19		240	214	752	_	752
Equity, royalty and interest income from investees (4)	219		44		40	54	357	_	357
Interest income	6		6		3	3	18	_	18
EBIT	959		384		754	294	2,391	55	2,446
EBIT as a percentage of total sales	10.7%		5.4%		12.8%	7.2%	9.2%		12.0%
Year ended December 31, 2016									
External sales	\$ 5,774	\$	6,157	\$	3,514	\$ 2,064	\$ 17,509	\$ _	\$ 17,509
Intersegment sales	2,030		24		1,322	1,453	4,829	(4,829)	_
Total sales	7,804		6,181		4,836	3,517	22,338	(4,829)	17,509
Depreciation and amortization (3)	163		116		133	115	527	_	527
Research, development and engineering expenses	226		13		208	189	636	_	636
Equity, royalty and interest income from investees	148		70		41	42	301	_	301
Loss contingency	138		_		_	_	138	_	138
Interest income	10		4		4	5	23	_	23
EBIT	686		392 (	5)	641	263 (	5) 1,982	17	1,999
EBIT as a percentage of total sales	8.8%		6.3%		13.3%	7.5%	8.9%		11.4%

<sup>(1)</sup> The 2017 disclosures include Eaton Cummins Automated Transmission Technologies joint venture results consolidated during the third quarter of 2017.

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

	Three months ended					Years ended					
In millions	December 31, 2017		December 31, 2016		Dec	ember 31, 2017	December 31, 2016				
Total EBIT	\$	620	\$	526	\$	2,446	\$	1,999			
Less: Interest expense		24		18		81		69			
Income before income taxes	\$	\$ 596		508	\$	2,365	\$	1,930			

<sup>(2)</sup> Includes intersegment sales, intersegment profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the years ended December 31, 2017 and 2016.

<sup>(3)</sup> Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the *Condensed Consolidated Statements of Income* as "Interest expense." The amortization of debt discount and deferred costs was \$3 million for both years ended December 31, 2017 and December 31, 2016.

<sup>(4)</sup> U.S. tax legislation passed in December 2017 decreased our equity earnings at certain equity investees, negatively impacting our equity, royalty and interest income from investees by \$23 million, \$4 million and \$12 million for the Engine, Distribution and Component segments, respectively.

<sup>(5)</sup> Distribution segment EBIT included a gain of \$15 million on the fair value adjustment resulting from the acquisition of the controlling interests in a North American distributor in the fourth quarter of 2016.

In the fourth quarter of 2016, we sold our remaining 49 percent interest in Cummins Olayan Energy for \$61 million and recognized a gain of \$17 million.

# CUMMINS INC. AND SUBSIDIARIES SELECT FOOTNOTE DATA (Unaudited)

# BASIS OF PRESENTATION

Our consolidated financial statements were prepared based on proposed guidance provided by the Financial Accounting Standards Board in their Exposure Draft (ED) released on January 18, 2018, regarding the reclassification of certain stranded effects of income taxes in accumulated other comprehensive income resulting from the Tax Cuts and Jobs Act of 2017. The ED was not final on our earnings release date of February 6, 2018, but is expected to be final when we file our 2017 Form 10-K the week of February 12, 2018

# EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the reporting periods was as follows:

	Three mont	hs end	Years ended				
In millions	nber 31, 017		nber 31, 2016	December 31, 2017		December 31 2016	
Distribution entities	 ,		,		,		
Komatsu Cummins Chile, Ltda.	\$ 7	\$	8	\$	30	\$	34
North American distributors	_		3		_		21
All other distributors	_		(2)		(1)		_
Manufacturing entities							
Dongfeng Cummins Engine Company, Ltd.	17		14		73		46
Beijing Foton Cummins Engine Co., Ltd.	15		(7)		94		52
Chongqing Cummins Engine Company, Ltd.	11		10		41		38
Dongfeng Cummins Emission Solutions Co., Ltd.	3		4		13		9
Shanghai Fleetguard Filter Co., Ltd.	2		3		12		10
Cummins Westport, Inc.	(1)		6		9 (1)	)	11
All other manufacturers	(12) (1)		16		37 (1)	)	39
Cummins share of net income	 43		55		308		260
Royalty and interest income	13		12		49		41
Equity, royalty and interest income from investees	\$ 56	\$	67	\$	357	\$	301

<sup>(1)</sup> U.S. tax legislation passed in December 2017 decreased our equity earnings at certain equity investees, including a \$7 million unfavorable impact to Cummins Westport, Inc. due to the remeasurement of deferred taxes and a \$32 million unfavorable impact to "All other manufacturers" due to withholding tax adjustments on foreign earnings.

#### INCOME TAXES

On December 22, 2017, the U.S. enacted the Tax Cuts and Jobs Act (Tax Legislation). Among other things, the Tax Legislation changed the U.S. statutory rate to 21 percent effective January 1, 2018. The impact of the Tax Legislation resulted in a net incremental charge to our *Condensed Consolidated Statements of Income* of \$777 million. The components of the 2017 charge were as follows:

In millions	t of Tax slation
Increase in income tax expense	\$ 781
Decrease in equity, royalty and other income from investees	39
Increase in income attributable to noncontrolling interests	(43)
Net impact of Tax Legislation	\$ 777

The \$781 million increase in tax expense is composed of three elements - the remeasurement of deferred taxes, a one-time transitional tax on unrepatriated earnings and withholding taxes on foreign earnings.

We remeasured certain deferred tax assets and liabilities based on the rates at which they are expected to reverse in the future, which is generally 21 percent. We are still analyzing certain aspects of the Tax Legislation and refining our calculations, which could potentially affect the measurement of these balances. The provisional amount related to the remeasurement of our deferred tax balance is an incremental tax expense of \$152 million.

The one-time transition tax is based on our total post-1986 unrepatriated earnings and profits not previously subject to U.S. income tax. The recorded provisional amount for our one-time transition tax is a tax expense of \$298 million.

Withholding tax is an additional cost associated with the distribution of earnings from some jurisdictions. As a result of the Tax Legislation, we reconsidered previous assertions regarding earnings that were considered permanently reinvested, which requires us to record withholding taxes on earnings likely to be distributed in the foreseeable future. The assertion as to which earnings are permanently reinvested for purposes of calculating withholding tax is provisional as we refine the underlying calculations of the amount of earnings subject to the tax and the rate at which it will be taxed. The recorded provisional amount for the withholding tax resulted in an incremental tax expense of \$331 million.

Our unconsolidated equity investees were also unfavorably impacted by the new tax legislation by \$39 million, due to \$32 million of withholding taxes on foreign earnings and \$7 million due to the remeasurement of deferred taxes. In addition, our noncontrolling interests included a \$43 million credit related to the withholding taxes on foreign earnings.

Our income tax rates are generally less than the 35 percent U.S. statutory income tax rate, primarily because of lower taxes on foreign earnings and research tax creditsOur effective tax rate for 2017 was 151.8 percent and 58.0 percent for the fourth quarter and full year, respectively, compared to 22.0 percent and 24.6 percent for the fourth quarter and full year in 2016. Our 2017 effective tax rate excluding the Tax Legislation was 19.5 percent and 24.5 percent for the fourth quarter and full year, respectively.

We expect our 2018 effective tax rate to be23 percent, excluding any discrete items (including adjustments to provisional estimates) that may arise.

Condensed Consolidated Statements of Income excluding impacts of Tax Legislation

# **Cummins Inc. and Subsidiaries Condensed Consolidated Statements of Income**

Three months ended December 31, 2017 Excluding As Reported Adjusted Tax Legislation Under Excluding In millions, except per share amounts GAAP Impact Tax Impact NET SALES 5,476 \$ 5,476 Cost of sales 4,102 4,102 1,374 1,374 GROSS MARGIN OPERATING EXPENSES AND INCOME 633 Selling, general and administrative expenses 633 207 207 Research, development and engineering expenses Equity, royalty and interest income from investees 56 39 95 5 Loss contingency 5 10 Other operating income (expense), net 10 OPERATING INCOME 634 595 39 Interest income 7 7 Interest expense 24 24 Other income, net 18 18 INCOME BEFORE INCOME TAXES 596 39 635 905 Income tax expense (781) 124 CONSOLIDATED NET (LOSS) INCOME (309)820 511 Less: Net (loss) income attributable to noncontrolling interests (35) 43 8 NET (LOSS) INCOME ATTRIBUTABLE TO CUMMINS INC. (274) 777 503 EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC. Basic \$ (1.66) \$ 4.70 \$ 3.04 Diluted \$ (1.65) \$ 4.68 \$ 3.03 WEIGHTED AVERAGE SHARES OUTSTANDING Basic 165.4 165.4 Diluted 166.2 166.2 CASH DIVIDENDS DECLARED PER COMMON SHARE \$ 1.08 \$ \$ 1.08

# **Cummins Inc. and Subsidiaries Condensed Consolidated Statements of Income**

	Year ended							
		1	December 31, 201	7				
In millions, except per share amounts		Reported Under GAAP	Excluding Tax Legislation Impact	E	Adjusted xcluding ax Impact			
NET SALES	\$	20,428	<u>s</u> —	\$	20,428			
Cost of sales		15,338	_		15,338			
GROSS MARGIN		5,090			5,090			
OPERATING EXPENSES AND INCOME								
Selling, general and administrative expenses		2,390	_		2,390			
Research, development and engineering expenses		752	_		752			
Equity, royalty and interest income from investees		357	39		396			
Loss contingency		5	_		5			
Other operating income (expense), net		65			65			
OPERATING INCOME		2,365	39		2,404			
Interest income		18	_		18			
Interest expense		81	_		81			
Other income, net		63			63			
INCOME BEFORE INCOME TAXES		2,365	39		2,404			
Income tax expense		1,371	(781)		590			
CONSOLIDATED NET INCOME		994	820		1,814			
Less: Net (loss) income attributable to noncontrolling interests		(5)	43		38			
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	999	<b>\$</b> 777	\$	1,776			
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.								
Basic	\$	5.99	\$ 4.66	\$	10.65			
Diluted	\$	5.97	\$ 4.65	\$	10.62			
WEIGHTED AVERAGE SHARES OUTSTANDING								
Basic		166.6	_		166.6			
Diluted		167.3	_		167.3			
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	4.21	s —	\$	4.21			

# Reconciliation of Non GAAP measures - Earnings before interest, income taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries. We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of "Net income attributable to Cummins Inc." to EBIT for each of the applicable periods:

		Three mor	nths er	ıded	Years ended				
In millions	Dec	cember 31, 2017		ember 31, 2016	December 31, 2017		Dec	cember 31, 2016	
Net (loss) income attributable to Cummins Inc.		(274)	\$	378	\$	999	\$	1,394	
Net (loss) income attributable to Cummins Inc. as a percentage of net sales		(5.0)%		8.4%		4.9%		8.0%	
Add									
Net (loss) income attributable to noncontrolling interests		(35)		18		(5)		62	
Consolidated net (loss) income		(309)		396		994		1,456	
Add									
Interest expense		24		18		81		69	
Income tax expense		905		112		1,371		474	
EBIT		620		526		2,446		1,999	
EBIT as a percentage of net sales		11.3 %		11.7%		12.0%		11.4%	
Impact of tax legislation on equity investees		39				39		_	
EBIT, excluding impact of tax legislation on equity investees	<u>s</u>	659	\$	526	\$	2,485	\$	1,999	
EBIT, excluding impact of tax legislation on equity investees, as a percentage of net sales		12.0 %		11.7%		12.2%		11.4%	

# Reconciliation of Non GAAP measures - Earnings before interest, income taxes, noncontrolling interests, depreciation and amortization

We define EBITDA as earnings before interest expense, income tax expense, noncontrolling interests, depreciation and amortization in income of consolidated subsidiaries. We will use EBITDA to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs beginning January 1, 2018. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of "Net income attributable to Cummins Inc." to EBITDA for each of the applicable periods:

		Three mo	onths ende	d	Years ended				
In millions	Decer	nber 31, 2017	Decen	nber 31, 2016	Decer	nber 31, 2017	Dece	mber 31, 2016	
Net (loss) income attributable to Cummins Inc.	\$	(274)	\$	378	\$	999	\$	1,394	
Net (loss) income attributable to Cummins Inc. as a percentage of net sales		(5.0)%		8.4%		4.9%		8.0%	
Add									
Net (loss) income attributable to noncontrolling interests		(35)		18		(5)		62	
Consolidated net (loss) income		(309)		396		994		1,456	
Add									
Interest expense		24		18		81		69	
Income tax expense		905		112		1,371		474	
EBIT		620		526		2,446		1,999	
Add									
Depreciation and amortization		149		138		580		527	
EBITDA		769		664		3,026		2,526	
EBITDA as a percentage of net sales		14.0 %		14.7%		14.8%		14.4%	
Impact of tax legislation on equity investees		39		_		39		_	
EBITDA, excluding impact of tax legislation on equity investees	\$	730	\$	664	\$	3,065	\$	2,526	
			-		-				
EBITDA, excluding tax legislation impact on equity investees, as a percentage of net									
sales		13.3 %		14.7%		15.0%		14.4%	

# Engine Segment Sales by Market and Unit Shipments by Engine Classification

Sales for our Engine segment by market were as follows:

2017					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 620	\$ 714	\$ 776	\$ 730	\$ 2,840
Medium-duty truck and bus	544	701	625	643	2,513
Light-duty automotive	423	429	452	423	1,727
Off-highway	436	463	483	491	1,873
Total sales	\$ 2,023	\$ 2,307	\$ 2,336	\$ 2,287	\$ 8,953
2016					
2016 In millions	Q1	Q2	Q3	Q4	YTD
	\$ Q1 631	\$ Q2 622	\$ Q3 625	\$ Q4 565	\$ YTD 2,443
In millions	\$ 	\$ 	\$ 	\$ 	\$
In millions Heavy-duty truck	\$ 631	\$ 622	\$ 625	\$ 565	\$ 2,443
In millions Heavy-duty truck Medium-duty truck and bus	\$ 631 549	\$ 622 600	\$ 625 517	\$ 565 606	\$ 2,443 2,272

Unit shipments by engine classification (including unit shipments to Power Systems and off-highway engine units included in their respective classification)were as follows:

2017					
Units	Q1	Q2	Q3	Q4	YTD
Heavy-duty	19,200	24,100	28,100	24,500	95,900
Medium-duty	60,300	71,600	68,500	67,700	268,100
Light-duty	63,100	65,600	66,300	62,500	257,500
Total units	142,600	161,300	162,900	154,700	621,500
2016					
Units	Q1	Q2	Q3	Q4	YTD
Heavy-duty	19,700	20,700	20,100	18,500	79,000
Medium-duty	55,400	62,300	53,400	58,000	229,100
Light-duty	61,700	57,100	49,800	60,000	228,600
Total units	136,800	140,100	123,300	136,500	536,700

# Distribution Segment Sales by Product Line

Sales for our Distribution segment by product line were as follows:

~	n	1	
L	u	1	1

In millions	Q1	Q2	Q3	Q4	YTD
Parts	\$ 745	\$ 759	\$ 768	\$ 768	\$ 3,040
Service	319	320	326	347	1,312
Power generation	306	329	317	385	1,337
Engines	275	314	342	438	1,369
Total sales	\$ 1,645	\$ 1,722	\$ 1,753	\$ 1,938	\$ 7,058

# 2016

In millions	Q1	Q2	Q3	Q4	YTD
Parts	\$ 648	\$ 642	\$ 643	\$ 694	\$ 2,627
Service	299	297	299	320	1,215
Power generation	275	326	291	347	1,239
Engines	241	279	271	309	1,100
Total sales	\$ 1,463	\$ 1,544	\$ 1,504	\$ 1,670	\$ 6,181

# **Component Segment Sales by Business**

In the first quarter of 2017, our Components segment reorganized its reporting structure to move our electronics business out of the emission solutions business and into the fuel systems business to enhance operational, administrative and product development efficiencies. Prior year sales were reclassified to conform with this change. We renamed our fuel systems business to electronics and fuel systems.

In the third quarter of 2017, we formed the Eaton Cummins Automated Transmission Technologies joint venture (ECJV), which was consolidated and included in our Components segment as the automated transmissions business.

Sales for our Components segment by product line were as follows:

1	n	1	7
L	u	1	1

In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 616	\$ 674	\$ 696	\$ 689	\$ 2,675
Turbo technologies	287	307	297	288	1,179
Filtration	277	291	287	298	1,153
Electronics and fuel systems	164	182	184	188	718
Automated transmissions	_	_	69	95	164
Total sales	\$ 1,344	\$ 1,454	\$ 1,533	\$ 1,558	\$ 5,889
2016					
In millions	Q1	Q2	Q3	Q4	YTD

In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 589	\$ 603	\$ 522	\$ 524	\$ 2,238
Turbo technologies	265	276	241	254	1,036
Filtration	252	262	244	252	1,010
Electronics and fuel systems	131	138	136	147	552
Total sales	\$ 1,237	\$ 1,279	\$ 1,143	\$ 1,177	\$ 4,836

# 2015

In millions	YTD
Emission solutions	\$ 2,449
Turbo technologies	1,141
Filtration	1,010
Electronics and fuel systems	 572
Total sales	\$ 5,172

# Power Systems Segment Sales by Product Line and Unit Shipments by Engine Classification

In the first quarter of 2017, our Power Systems segment reorganized its product lines to better reflect how the segment is managed. Prior year sales were reclassified to reflect these changes.

Sales for our Power Systems segment by product line were as follows:

2017							
In millions	Q1	Q2	Q3		Q4		YTD
Power generation	\$ 526	\$ 570	\$ 580	\$	629	\$	2,305
Industrial	275	353	385		386		1,399
Generator technologies	81	94	91		88		354
Total sales	\$ 882	\$ 1,017	\$ 1,056	\$	1,103	\$	4,058
2016							
In millions	Q1	Q2	Q3		Q4		YTD
Power generation	\$ 518	\$ 602	\$ 543	\$	593	\$	2,256
Industrial	215	236	235		255		941
Generator technologies	75	83	78		84		320
Total sales	\$ 808	\$ 921	\$ 856	\$	932	\$	3,517
				_		_	

2015	
In millions	YTD
Power generation	\$ 2,588
Industrial	1,121
Generator technologies	358
Total sales	\$ 4,067

High-horsepower unit shipments by engine classification were as follows:

2017					
Units	Q1	Q2	Q3	Q4	YTD
Power generation	1,900	2,100	2,200	2,000	8,200
Industrial	1,300	1,700	1,600	1,800	6,400
Total units	3,200	3,800	3,800	3,800	14,600
2016					
Units	Q1	Q2	Q3	Q4	YTD
Power generation	1,800	2,200	2,000	1,900	7,900
Industrial	1,000	1,100	1,000	1,300	4,400
Total units	2,800	3,300	3,000	3,200	12,300

# **News Release**



# For Immediate Release

February 6, 2018

# **Cummins Announces Fourth Quarter and Full Year 2017 Results**

- Fourth quarter revenues of \$5.5 billion, EBIT of 11.3 percent of sales
- GAAP<sup>1</sup> Net Loss of \$274 million, Diluted EPS Loss of \$1.65
- Full year revenues of \$20.4 billion, EBIT of 12.0 percent of sales
- GAAP Net Income of \$999 million, Diluted EPS of \$5.97
- Fourth quarter and full year Diluted EPS negatively impacted by \$4.68 and \$4.65 as a result of charges related to the recently enacted U.S. Tax Cuts and Jobs Act
- The company expects full year 2018 revenues to be up 4 to 8 percent, EBITDA expected to be in the range of 15.8 to 16.2 percent

COLUMBUS, IND. - Cummins Inc. (NYSE: CMI) today reported results for the fourth quarter of 2017.

Fourth quarter revenues of \$5.5 billion increased 22 percent from the same quarter in 2016. Strong demand for trucks, construction and mining equipment drove the majority of the revenue increase. Sales in North America and international markets both increased by 22 percent.

Earnings before interest and taxes (EBIT) in the fourth quarter were \$620 million, or 11.3 percent of sales, up from \$526 million or 11.7 percent of sales a year ago. EBIT was negatively impacted by \$39 million as a result of charges incurred by unconsolidated joint ventures related to U.S. tax reform. Excluding the impact of tax reform, EBIT for the fourth quarter of 2017 was \$659 million or 12.0 percent of sales.

Net income attributable to Cummins in the fourth quarter was a net loss of \$274 million (a loss of \$1.65 per diluted share), compared to net income of \$378 million (\$2.25 per diluted share). Fourth quarter net income included \$777 million in one-time charges related to tax reform. Excluding the tax reform impact,

net income attributable to Cummins in the fourth quarter was \$503 million (\$3.03 per diluted share), reflecting a 19.5 percent tax rate.

Revenues for the full year 2017 were \$20.4 billion, 17 percent higher than 2016. Revenues in North America increased 15 percent and international sales increased 19 percent.

EBIT for the year was \$2.4 billion or 12.0 percent of sales, or 12.2 percent of sales excluding charges related to tax reform. This compares to \$2.0 billion or 11.4 percent of sales in 2016.

Net income attributable to Cummins for the full year was \$999 million(\$5.97 per diluted share), compared to \$1.4 billion (\$8.23 per diluted share) in 2016. Excluding charges totaling \$777 million in connection with tax reform, full year net income attributable to Cummins was \$1.8 billion (\$10.62 per diluted share), with a full year tax rate of 24.5 percent.

"The Company delivered strong growth, solid profitability and record operating cash flow in 2017," said Chairman and CEO Tom Linebarger. "We expect demand to remain strong in many of our core markets in 2018 and profitability to improve as a result of higher sales and continued execution of our cost reduction initiatives. The Company again plans to return at least 50 percent of Operating Cash Flow to shareholders in 2018."

Based on the current forecast, Cummins expects full year 2018 revenues to be up 4 to 8 percent, and Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA) to be in the range of 15.8 to 16.2 percent of sales. EBITDA for the full year 2017 was 15.0 percent of sales, excluding the impact of US tax reform.

# 2017 Highlights:

- The Company returned \$1.2 billion or 51 percent of Operating Cash Flow to shareholders in the form of dividends and share repurchases
- Cummins and Eaton (NYSE:ETN) partnered to form the Eaton Cummins Automated Transmission Technologies joint venture
  which will capitalize on the secular shift to more automated transmissions in commercial vehicle markets
- The company announced a new electrified power partnership with GILLIG LLC to integrate and optimize new battery electric technology offered by Cummins that will soon power GILLIG zero-emissions transit buses
- Cummins was named to Ethisphere's 2017 list of World's Most Ethical Companies for a 10th consecutive year by the Ethisphere
  Institute

- DiversityInc named Cummins one of the Top 50 Companies for Diversity for the eleventh consecutive year. Cummins ranked
   No. 21 on the 2017 annual list, which included more than 1,000 participating companies
- Cummins was one of a select number of companies named to the North American Index of the Dow Jones Sustainability
   Indices, a leading independent organization measuring corporate sustainability in the world.

# Fourth quarter 2017 detail

# **Engine Segment**

- Sales \$2.3 billion, up 16 percent
- Segment EBIT \$224 million, or 9.8 percent of sales, compared to \$194 million or 9.9 percent of sales
- Segment EBIT was negatively impacted by \$23 million as a result of charges recorded by unconsolidated joint ventures related to recent U.S. tax reform
- On-highway revenues increased 14 percent, and off-highway revenues increased 27 percent primarily due to increased global demand in truck and constructions markets

# **Distribution Segment**

- Sales \$1.9 billion, up 16 percent
- Segment EBIT \$97 million, or 5.0 percent of sales, compared to \$122 million or 7.3 percent of sales
- Segment EBIT was negatively impacted by \$4 million as a result of charges recorded by unconsolidated joint ventures related to recent U.S. tax reform
- Revenues in North America increased by 21% and in international markets by
   7%

# **Components Segment**

- Sales \$1.6 billion, up 32 percent
- Segment EBIT \$168 million, or 10.8 percent of sales, compared to \$140 million or 11.9 percent of sales
- Segment EBIT was negatively impacted by \$12 million as result of charges recorded by unconsolidated joint ventures related to recent U.S. tax reform
- The Eaton Cummins Automated Transmission joint venture recorded sales of \$95 million and an EBIT loss of \$14 million in the fourth quarter

Revenues in North America increased by 35 percent, and international sales grew by 30 percent due to higher commercial truck
production in North America and China as well as additional content in India with the introduction of Bharat Stage IV in 2017

#### **Power Systems Segment**

- Sales \$1.1 billion, up 18 percent
- Segment EBIT \$95 million, or 8.6 percent of sales, compared to \$68 million, or 7.3 percent of sales
- Increased demand in mining, oil and gas and power generation markets drove the growth in sales

#### **About Cummins**

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service diesel and natural gas engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems.

Headquartered in Columbus, Indiana, (USA) Cummins currently employs approximately 58,600 people worldwide and serves customers in approximately 190 countries and territories through a network of approximately 500 company-owned and independent distributor locations and approximately 7,500 dealer locations. Press releases can be found on the Web at <a href="https://www.cummins.com">www.cummins.com</a>. Follow Cummins on Twitter at <a href="https://www.twittter.com/cummins">www.twittter.com/cummins</a> and on YouTube at <a href="https://www.youtube.com/cumminsinc">www.twitter.com/cumminsinc</a>.

#### Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues for the full year of 2018. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to: the adoption and implementation of global emission standards; the price and availability of energy; the pace of infrastructure development; increasing global competition among our customers; general economic, business and financing conditions; governmental action; changes in our customers' business strategies; competitor pricing activity; expense volatility; labor relations; and other risks detailed from time to time in our Securities and Exchange Commission filings, including particularly in the Risk Factors section of our 2016 Annual Report on Form 10-K. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission,

<sup>&</sup>lt;sup>1</sup> Generally Accepted Accounting Principles

which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

# Presentation of Non-GAAP Financial Information

EBIT and EBITDA are non-GAAP measures used in this release, and are defined and reconciled to what management believes to be the most comparable GAAP measures in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding the Company's operating performance, and because EBIT and EBITDA are measures used internally to assess the performance of the operating units.

# Webcast information

Cummins management will host a teleconference to discuss these results today at 10 a.m. EST. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at www.cummins.com. Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.